

**UTILITIES BOARD AGENDA**

**Tuesday, August 27, 2024 @ 12:00 Noon**

	P	A	1	2	3	4	5	6	7	8
Brooke	---	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---	---
Bellomy	---	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---	---
Clark	---	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---	---

1. Minutes from August 13, 2024 Meeting \_\_\_\_\_
2. Approval of Purchase Orders 630205 thru 630232 \_\_\_\_\_
3. Payment of Bills \_\_\_\_\_
4. Consider Approval of First Amendment to ARPA Agreement for Purchasing Agent Services  
\_\_\_\_\_
5. Consider Approval of Bid #2049 – Ductile Iron Poles  
\_\_\_\_\_
6. July 2024 Financial Report  
\_\_\_\_\_
7. System Operating Report  
\_\_\_\_\_
8. Adjournment  
\_\_\_\_\_

**LAMAR UTILITIES BOARD  
MINUTES OF THE UTILITIES BOARD MEETING  
August 13, 2024**

The Lamar Utilities Board met in regular session at 12:07 p.m. with Vice-Chairman Brooke presiding.

Present: Jay Brooke, Patrick Leonard, Roger Stagner, Lance Clark, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams  
Doug Thrall arrived at 12:12 p.m.

Absent: Jill Bellomy, Kirk Crespin

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**Minutes of Previous Meeting – July 23, 2024**

Boardmember Leonard moved and Boardmember Stagner seconded to approve meeting minutes of July 23, 2024.

Voting Yes: Brooke, Leonard, Stagner

Voting No: None

**Purchase Orders #630148 thru 630204**

Boardmember Stagner moved and Boardmember Leonard seconded to approve purchase orders #630148 thru 630204 in the amount of \$1,041,807.41.

Voting Yes: Brooke, Leonard, Stagner

Voting No: None

**Payment of Bills**

Boardmember Stagner moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #54734 through #54806 for a total of \$375,555.41.

Voting Yes: Brooke, Leonard, Stagner

Voting No: None

**Consider Approval of Resolution No. 24-08-01 – Recognition of Roger Stagner and his Service to LUB**

Boardmember Leonard moved and Boardmember Brooke seconded to approve Resolution No. 24-08-01 – Recognition of Roger Stagner and his Service to LUB.

Voting Yes: Brooke, Leonard, Stagner

Voting No: None

**System Operating Report**

Superintendent Hourieh reported that through the first half of 2024 LUB's three wind turbines have generated 6,506.82 MWH's of electricity at an average capacity factor of 32.33%. This is about 6.89% higher than the same period last year. When compared individually, T-1 has generated more than the other two turbines, while T-4, ARPA's unit ranked 4<sup>th</sup> in MWH's generated. T-5 the Springfield turbine has generated 2,709.91 MWH's of electricity. This is about 3.62% higher than the same period last year, at an average capacity factor of 41.38%.

Superintendent Hourieh reported that they have received GE's borescope report for the inspection done on T-2's gearbox. The report indicates extensive gearbox damage with multiple fractured teeth. The recommendation is to leave the turbine down as it is not cost effective for repair.

**Adjournment**

There being no further business to come before the Board, Boardmember Thrall moved and, Boardmember Leonard seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Stagner

Voting No: None

The meeting adjourned at 12:31p.m.

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Linda Williams – City Clerk

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Jay Brooke – Vice-Chairman

AUGUST 27, 2024

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
12-Aug-24	630216		Basler Services LLC	DISTRIBUTION SYSTEM UPGRADE	\$79,507.78
19-Aug-24	630226		Renew Energy Maintenance LLC	ELASTOMER REPLACEMENT	\$16,049.02
15-Aug-24	630229		Shi International Corp	SOPHOS FIREWALL	\$3,295.09

BOARD APPROVAL TOTAL: \$98,851.89

\*\* ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. \*\*

AUGUST 27, 2024

PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
8-Aug-24	630205		Zoro Tools Inc	DRY MOLY LUBE / VOLT METER CLAMP	\$465.51	
9-Aug-24	630206		Stuart C Irby Corp	C CRIMPS	\$231.00	
9-Aug-24	630207		National Industrial & Safety Supply	ELECTRICAL TAPE	\$1,495.00	
9-Aug-24	630208		Tri County Ford Inc	PUMP / BOLT	\$77.64	
12-Aug-24	630209		Allen's Automotive	WINDSHIELD FOR UNIT 39	\$180.00	
12-Aug-24	630210		Western United Electric Supply	INSULATORS	\$994.00	
12-Aug-24	630211		UPS	JULY DELIVERY SERVICE	\$132.62	
12-Aug-24	630212		Wallace Gas & Oil Inc	FUEL CHARGES	\$128.94	
13-Aug-24	630213		Zoro Tools Inc	WIRELESS ALARM	\$92.29	
13-Aug-24	630214		A-1 Rental and Sales Inc	CHAINSAW BAR OIL	\$84.45	
12-Aug-24	630215		Adams & Sons Inc	LAMSO CONDENSER SERVICE	\$225.00	
14-Aug-24	630217		R&T Redi Mix, LLC	CONCRETE	\$466.53	
14-Aug-24	630218		Wallace Gas & Oil Inc	DIESEL FUEL	\$78.00	
14-Aug-24	630219		Western United Electric Supply	SLEEVES	\$729.02	
15-Aug-24	630220		John Deere Financial	NUT DRIVER	\$12.99	
15-Aug-24	630221		O'Reilly Automotive Stores Inc	OIL PRESSURE SWITCH	\$39.51	
15-Aug-24	630222		Atmos Energy	UTILITIES	\$135.86	
15-Aug-24	630223		UBEO Business Services	COPIER CONTRACT	\$177.75	
16-Aug-24	630224		John Deere Financial	DRILL BITS	\$19.80	
19-Aug-24	630225		Techline LTD	GUY PARTS	\$289.00	
19-Aug-24	630227		Coloradoland Tire and Services	TIRE REPAIR UNIT 45	\$22.00	
20-Aug-24	630228		Wallace Gas & Oil Inc	FUEL CHARGES	\$427.38	
16-Aug-24	630230		City of Lamar	CITY BY APP - 4TH YEAR	\$2,000.00	
20-Aug-24	630231		Quality Dry Cleaners	LAUNDRY SERVICES	\$18.80	
20-Aug-24	630232		Gobins Inc	COPIER CONTRACTS	\$176.50	

PURCHASE ORDER TOTALS \$107,551.48

**CITY OF LAMAR  
LAMAR UTILITIES BOARD  
PAYMENT REGISTER**

<b>PAYMENT</b>	<b>HP/VD</b>	<b>VENDOR NAME</b>	<b>ITEMS</b>	<b>NET PAY</b>	<b>PAID DATE</b>	<b>BATCH</b>
54807		1 ELIZABETH BRANSON	1	69.15	08/13/24	124586
54808		1 JULIA M AGUILERA	1	74.25	08/13/24	124586
54809		1 DANIEL GONZALEZ IBARRA	1	9.95	08/13/24	124586
54810		1 BRAD H PHILLIPS	1	26.23	08/13/24	124586
54811		1 STAJAH D MCGEE	1	34.74	08/13/24	124586
54812		1 KOLTEN J SMARTT	1	15.31	08/13/24	124586
54813		436 A R P A	1	1,062,570.78	08/16/24	124650
54814		440 CITY OF LAMAR-L&P SALES TAX	1	22,914.00	08/19/24	124660
54815		351 PERA OF COLORADO	3	19,060.57	08/20/24	124690
54816		442 401K VOLUNTARY INVESTMENT PLAN	2	1,286.38	08/20/24	124690
54817		666 COMMUNITY STATE BANK	1	125.00	08/20/24	124690
54818		2055 CITY OF LAMAR	4	11,805.71	08/20/24	124690
54819		2056 CITY OF LAMAR-PAYROLL	1	136.36	08/20/24	124690
54820		2 A-1 RENTAL AND SALES INC	1	84.45	08/21/24	124715
54821		136 AMERICAN ELECTRIC COMPANY	1	280.33	08/21/24	124715
54822		245 TRI COUNTY FORD INC	2	77.64	08/21/24	124715
54823		423 WALLACE GAS & OIL INC	9	634.55	08/21/24	124715
54824		894 ALLEN'S AUTOMOTIVE	1	180.00	08/21/24	124715
54825		895 O'REILLY AUTOMOTIVE STORES INC	1	39.51	08/21/24	124715
54826		1166 ADAMS & SONS INC	1	225.00	08/21/24	124715
54827		2058 CITY OF LAMAR-GENERAL FUND	1	2,000.00	08/21/24	124715
54828		2252 ATMOS ENERGY	3	135.86	08/21/24	124715
54829		2297 QUALITY DRY CLEANERS	2	18.80	08/21/24	124715
54830		2579 R & T REDI MIX, LLC	1	466.53	08/21/24	124715
54831		2639 BLAZER ELECTRIC SUPPLY CO	1	121.46	08/21/24	124715
54832		2739 JOHN DEERE FINANCIAL	2	32.79	08/21/24	124715
54833		3104 UBEO BUSINESS SERVICES	1	177.75	08/21/24	124715
54834		3721 ALTEC INDUSTRIES INC	1	1,136.84	08/21/24	124715
54835		4183 UPS	1	132.62	08/21/24	124715
54836		4228 STUART C IRBY CORP	2	231.00	08/21/24	124715
54837		6059 TECHLINE LTD	1	1,132.80	08/21/24	124715
54838		6072 WESTERN UNITED ELECTRIC SUPPLY	1	729.02	08/21/24	124715
54839		6082 GOBINS INC	1	176.50	08/21/24	124715
54840		6088 TEREX UTILITIES INC	1	318.78	08/21/24	124715
54841		6123 COLORADOLAND TIRE & SERVICES	1	22.00	08/21/24	124715
54842		6158 BASLER SERVICES LLC	1	79,507.78	08/21/24	124715
54843		6174 NATIONAL INDUSTRIAL & SAFETY SUPPLY	1	1,495.00	08/21/24	124715
54844		6183 ZORO TOOLS INC	2	557.83	08/21/24	124715
54845		6230 WANHE FILTRATION INC	1	1,171.00	08/21/24	124715
54846		6243 WECS ELECTRIC SUPPLY INC	1	8,749.35	08/21/24	124715
54847		6244 FARWEST LINE SPECIALITIES	1	652.00	08/21/24	124715
54848		6271 ACE INDUSTRIES INC	1	506.12	08/21/24	124715
				1,219,121.74		
BANK TOTA PAYMENT		42 VOIDS:	0			

**Board Meeting Date: August 27, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of First Amendment to ARPA Agreement for Purchasing Agent Services**

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**INFORMATION:**

In 1997 LUB and ARPA executed the agreement for purchasing agent services for LUB's CRSP power allocation. This agreement was specific to CRSP contract No. 87-LAO-168 that will terminate on September 30, 2024. The proposed first amendment agreement with ARPA as a purchasing agent is specific to CRSP new contract No. 17-SLC-0854 that was approved by LUB on May 31, 2018. The approval of this agreement will allow ARPA to include our CRSP allocation with ARPA's other resources for services that include scheduling and billing that is provided by PSCO soon to be Guzman Energy.

**Agreement For Purchasing Agent Services**  
*April 1, 1997*

This Agreement for Purchasing Agent Services ("Agreement") is made effective on April 1, 1997, between the Arkansas River Power Authority, a political subdivision of the state of Colorado ("ARPA") and the Lamar Utilities Board ("Lamar"), a separate unit of municipal government of the City of Lamar, Colorado (Lamar"). Sometimes hereafter both ARPA and Lamar are collectively referred to as "Parties" or individually as "Party".

**1. Recitals.** 1.1 Lamar owns and operates a municipal electric utility. Lamar is a member of ARPA from whom it obtains wholesale electric power supply. Lamar receives a portion of its power requirements under separate contract from the Western Area Power Administration, Department of Energy, United States of America ("WAPA"). This power supply, furnished by WAPA under a contract designated as Contract No. 87-LAO-168, will sometimes hereafter be referred to as "Lamar's WAPA allocation" or the "WAPA allocation".

1.2 ARPA is an intergovernmental entity supplying wholesale electric power, delivery and related services to Lamar and its other municipal members. ARPA obtains a portion of its wholesale electric power requirements from WAPA pursuant to a contract designated as Contract No. 87-SLC-0028.

1.3 Lamar has requested that ARPA assume scheduling, billing and other services under WAPA Contract No. 87-LAO-168. ARPA is willing to provide the requested services as set forth herein. WAPA has indicated its willingness to permit ARPA to assume the requested services under separate agreements with both Lamar and ARPA. Such agreements are designated as Amendment No. 5 to Contract No. 87-LAO-168 and Amendment No. 5 to Contract No. 87-SLC-0028.

**2. Agreement.** The Parties agree to the terms and conditions set forth in this Agreement.

**3. Term of Agreement.** This Agreement shall become effective on April 1, 1997. Except as otherwise provided in Section 6, this Agreement shall remain in effect concurrently with WAPA Contract No. 87-LAO-168 and WAPA Contract No. 87-SLC-0028 and terminate coincidentally therewith.

**4. Scheduling, Billing and Related Services.** 4.1 Upon the effective date hereof, ARPA shall be responsible for scheduling the delivery of Lamar's WAPA allocation. ARPA shall schedule such energy deliveries directly to Lamar or to other ARPA members at the discretion of ARPA. Lamar shall continue to receive the benefits and advantages of its WAPA allocation. ARPA shall periodically consult with Lamar's Superintendent regarding the energy scheduling assignments anticipated pursuant to this Agreement.

4.2 ARPA shall be responsible for payment of the billing invoices submitted by WAPA for energy and capacity, losses, and other charges related to service provided under WAPA Contract No. 87-LAO-168.

4.3 Lamar shall have the right upon request to inspect the books and records of ARPA to determine conformance with the terms and conditions of this Agreement.

4.4 Lamar agrees to purchase from ARPA, as a minimum, an amount of power (capacity and energy) equivalent to the amount Lamar would be obligated to purchase under WAPA Contract No. 87-LAO-168 if this Agreement had not been in effect.

**5. Lamar To Be Kept Whole.** 5.1 ARPA shall bill Lamar monthly for an amount of energy equivalent to the amounts set forth in Schedule 1 attached hereto, adjusted for wheeling and losses and further adjusted for any curtailments or reductions in allocated energy authorized in Contract No. 87-SLC-0028. The composite charge to Lamar shall always be equal to the same amount Lamar would have paid for its WAPA allocation (including energy, capacity, transmission costs, and losses) had this Agreement not been in effect.

5.2 In the event energy representing Lamar's allocation is scheduled under Contract No. 87-SLC-0028 to an ARPA member other than Lamar and Lamar generates an equivalent amount of energy from its municipal power plant ("generated energy"), and notwithstanding anything to the contrary in ARPA's wholesale rate tariff, ARPA shall pay Lamar an amount equal to Lamar's fuel costs for the generated energy.



**6. Early Termination.** Lamar shall have the right, at its sole discretion and for any reason whatsoever, to terminate this Agreement upon at least ninety (90) days advance written notice to ARPA. Such notice shall be given or delivered to ARPA at its then current address and directed to the attention of the ARPA General Manager. In the event such notice is given, ARPA agrees to cooperate with Lamar to the extent required to permit Lamar to reactivate WAPA Contract No. 87-LAO-168 to the extent specified under Amendment No. 5 thereto. ARPA shall similarly have a right to terminate this Agreement upon ninety (90) days advance written notice to Lamar.

The Parties hereby execute this Agreement on the dates indicated immediately below, to become effective on April 1, 1997. By signing below, representatives of the Parties hereby certify that each of them has the requisite authority to execute this Agreement on behalf of the individually named Party.

Attest:

By: *Mona McAdams*

Date: March 25, 1997

LAMAR UTILITIES BOARD

By: *Leon Sparks*  
Leon Sparks  
Superintendent

Attest:

By: *Donita N. Breech*

Date: March 24, 1997

ARKANSAS RIVER POWER AUTHORITY

By: *James M. Henderson*  
James M. Henderson  
General Manager

## Agreement for Purchasing Agent Services

Between

Arkansas River Power Authority  
and  
Lamar Utilities Board

### Schedule 1

Monthly Energy

[Refer to Section 5.1 of the Agreement]

The Parties agree that revisions to this Schedule will be made and a new Schedule 1 will be incorporated in the aforementioned Agreement if a revision is made in the monthly energy amounts allocated to Lamar as set forth in an appropriate exhibit to WAPA Contract No. 87-SLC-0028.

Amounts as of April 1, 1997:

<u>Month</u>	<u>Kwh</u>
April	658,842
May	700,415
June	812,567
July	941,889
August	871,328
September	730,222
October	886,029
November	926,894
December	1,018,256
January	973,868
February	850,242
March	899,833
Annual Amount	10,270,385

**First Amendment to the Agreement For Purchasing Agent Services  
Dated April 1, 1997**

THIS AGREEMENT AND AMENDMENT is made and entered into this \_\_\_\_ day of August, 2024, between the Lamar Utilities Board (“Lamar”) a separate unit of municipal government of the City of Lamar and the Arkansas River Power Authority (“ARPA”), a political subdivision of the state of Colorado. The Parties hereafter may be referred to collectively as “Parties” or individually as “Party”.

WHEREAS Lamar owns and operates a municipal electric utility and is a member of ARPA. Lamar had a contract with the Western Area Power Administration designated as Contract No. 87-LAO-168 (“Contract 168”); and

WHEREAS Lamar and ARPA are Parties to an Agreement dated April 1, 1997, that assigned the scheduling, billing, and other services under Contract 168 to ARPA (“Purchasing Agent Agreement”); and

WHEREAS ARPA agreed to assume those services as set forth in the Purchasing Agent Agreement; and

WHEREAS Contract 168 expires by its own terms and terminates in its entirety at the end of the calendar day on September 30, 2024, and is replaced by Contract No. 17-SLC-0854; and

WHEREAS the Parties desire to amend certain terms of the Purchasing Agent Agreement regarding the continued scheduling, billing and other services assumed by ARPA;

NOW, THEREFORE, in consideration of the promises herein and the mutual agreements set forth herein, the Parties agree as follows:

1. All references to Contract No. 87-LAO-168 in the Purchasing Agent Agreement dated April 1, 1997, shall be replaced by “Contract No. 17-SLC-0854”.
2. Schedule 1 in the Purchasing Agent Agreement shall be replaced in its entirety with Exhibit A of Contract No. 17-SLC-0854 attached hereto and made a part of this Amendment.
3. The Parties hereby confirm that except as modified by this Amendment the terms and conditions of the Purchasing Agent Agreement remain in full force and effect.

**IN WITNESS WHEREOF**, the Lamar Utilities Board and the Arkansas River Power Authority have executed this Amendment effective as of the day and year first above written.

**Lamar Utilities Board**

Signature \_\_\_\_\_

Name/Title \_\_\_\_\_

Date: \_\_\_\_\_, 2024

**Arkansas River Power Authority**

Signature \_\_\_\_\_

Name/Title Richard Rigel, General Manager

Date: \_\_\_\_\_, 2024

**Board Meeting Date: August 27, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #2049 – Ductile Iron Poles**

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**INFORMATION:**

We submitted 8 bids to replenish our stock inventory of 40 foot class II ductile iron poles. We received 3 bids back, the staff recommendation is to accept the low bid from Mc Wane for a total amount of \$81,937.40.

TABULATION SHEET FOR BID #2049  
 DUCTILE IRON POLES  
 BID RETURN DATE: AUGUST 20, 2024

COMPANY NAMES / BIDS SENT TO:

ITEM QTY	DESCRIPTION	MC WANE	TECHLINE	WESTERN UNITED	WESCO ELECTRIC	STUART IRBY	KD JOHNSON	HD SUPPLY	ENERGY REPS
1 36	40' CLASS 2 IRON POLES	\$2132. <sup>00</sup> EACH	\$ _____ EACH	\$ _____ EACH	\$2586. <sup>40</sup> EACH	\$2398. <sup>00</sup> EACH	\$ _____ EACH	\$ _____ EACH	\$ _____ EACH
GRAND TOTAL:		\$81937.40	\$ _____	\$ _____	\$93,110.40	\$86,328.00	\$ _____	\$ _____	\$ _____
DELIVERY DATE:		5wks	_____	_____	4-5wks	10wks	_____	_____	_____

PRESENT FOR BID OPENING:

*Shirley Orr*

*Scott B*

*Jay G. Dunman*

*Freight included*

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: July 2024 Financial Report**

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**INFORMATION:**

The LUB Financial Statements for July 2024 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2023.

**Balance Sheet**

There are no significant changes to the balance sheet. Cash is down \$321,377 from June and accounts receivable increased by \$256,782.

**Income Statement**

The total operating revenue for the month is \$1,645,056 operating costs of \$1,474,403 resulting in gross operating income of \$170,653. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$41,810.

**YTD Income Statement**

Total operating revenues for the year are \$8,619,956 and total operating costs are \$7,997,407 resulting in gross operating income of \$622,550. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$542,944 year to date.

**YTD Comparison with Last Year**

When compared to 2023 you will notice that revenues from retail sales are up approximately \$692,694 or 9% comparing July 2024 to July 2023 and overall operating expenses are up approximately \$894,913 or 13% resulting in a net loss of \$542,944 for the year.

**Lamar Light and Power**  
**Balance Sheet**  
As of July 31, 2024

**ASSETS AND DEFERRED OUTFLOWS**

**Current Assets**

Cash & Cash Equivalents	734,042
Plant Replacement Funds	8,520,476
<b>Total Cash &amp; Cash Equivalents</b>	<b>9,254,518</b>

**Accounts Receivable**

Customer Receivables	2,204,452
Uncollectible Accounts Receivable	(127,720)
<b>Total Accounts Receivable</b>	<b>2,076,732</b>

**Other Current Assets**

Due from General Fund	(343)
Inventories	1,341,959
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	3,755
<b>Total Other Current Assets</b>	<b>1,345,371</b>

**Total Current Assets** 12,676,621

**Fixed Assets**

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	36,507,517
Fixed Assets, Total Accum Depre	(25,126,513)
<b>Total Fixed Assets</b>	<b>11,652,107</b>

**Other Assets**

Lamar Work Order (17)	268,073
Jurisdictional Work Order (18)	53,602
<b>Total Other Assets</b>	<b>321,675</b>

**Deferred Outflows of Financial Resources**

Deferred Outflows	1,727,477
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	35,388
Deferred Outflows - Experience	1,137
Deferred Outflows - WT Decommissioning	(100,002)
<b>Total Deferred Outflows</b>	<b>2,079,196</b>

**TOTAL ASSETS AND DEFERRED OUTFLOWS** **26,729,599**



**Lamar Light and Power**  
**Balance Sheet**  
As of July 31, 2024

**LIABILITIES & EQUITY**

**Accounts Payable**

Monthly Accounts Payable	1,274,694
<b>Total Accounts Payable</b>	1,274,694

**Other Current Liabilities**

Payroll Liabilities	(1,368)
Customers Deposit	338,925
Accrued Interest on Deposit	29,814
Due to General funds	112,358
Sales Tax	(13,547)
Accrued Vacation & Sick	322,288
Vending Proceeds Held in Custody	533
ARPA Clearing	20,751
<b>Total Other Current Liabilities</b>	809,754

<b>Total Current Liabilities</b>	2,084,447
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**Long Term Liabilities**

<b>Total Long Term Liabilities</b>	0
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<b>Total Liabilities</b>	2,084,447
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**Deferred Inflows of Financial Resources**

Net Pension Liability	2,239,375
Deferred Inflows	(496,585)
Deferred Inflows - Pension Prop	972,240
Deferred Inflows - Pension Earnings	763,963
Net OPEB Liability	147,154
Deferred Inflows - Proportionate Share	(564)
Deferred Inflows - Earnings	59,544
<b>Total Deferred Inflows</b>	3,685,127

<b>Retained Earnings</b>	21,502,969
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<b>Current Year Earnings</b>	(542,944)
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<b>Total Equity</b>	20,960,025
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<b>TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION</b>	<b>26,729,599</b>
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**Lamar Light and Power**  
**Income Statement**  
**For the Period Ending July 31, 2024**

Ordinary Income/Expense	July	Budget	Over Budget	% of Budget
<b>Income</b>				
<b>Residential</b>	742,471	543,579	198,892	137%
<b>Commercial</b>	636,288	526,364	109,923	121%
<b>Irrigation</b>	197,728	64,750	132,978	305%
<b>Other</b>	62,155	54,456	7,699	114%
<b>Customer Reconnect</b>	6,415	7,021	(606)	91%
<b>Total Income</b>	<u>1,645,056</u>	<u>1,196,170</u>	<u>448,886</u>	<u>138%</u>
<b>Operation</b>				
<b>Personnel Expense</b>	106,796	116,710	(9,913)	92%
<b>Production Expense</b>	1,062,703	776,157	286,546	137%
<b>Repairs &amp; Maintenance</b>	199,824	191,489	8,335	104%
<b>Supplies</b>	27,859	30,463	(2,603)	91%
<b>Insurance &amp; Claims</b>	74,534	32,667	41,868	228%
<b>Interest</b>	2,686	833	1,853	322%
<b>Total COGS</b>	<u>1,474,403</u>	<u>1,148,318</u>	<u>326,085</u>	<u>128%</u>
<b>Gross Profit</b>	170,653	47,852	122,801	357%
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	65,590	100,250	(34,660)	65%
<b>Interest</b>	29,340	14,583	14,756	201%
<b>Non-Operating Expense</b>	(81,855)	(36,487)	(45,367)	224%
<b>Depreciation</b>	(84,746)	(84,746)	-	100%
<b>Charter Appropriation</b>	(140,792)	(140,792)	-	100%
<b>Total Other</b>	<u>(212,463)</u>	<u>(147,192)</u>	<u>(65,271)</u>	<u>144%</u>
<b>Net Position</b>	<u>(41,810)</u>	<u>(99,340)</u>	<u>57,530</u>	<u>42%</u>

**Lamar Light and Power**  
**YTD at 58.33%**  
**Income Statement**  
**For the Period Ending July 31, 2024**

Ordinary Income/Expense	July	Budget	Over/Under Budget	2024
<b>Income</b>				58.3%
<b>Residential</b>	3,681,754	3,804,837	(123,084)	6,522,951
<b>Commercial</b>	3,919,502	3,684,339	235,164	6,316,370
<b>Irrigation</b>	577,310	453,225	124,085	777,001
<b>Other</b>	397,485	381,168	16,316	653,469
<b>Customer Connect/Re</b>	43,906	49,143	(5,237)	84,250
<b>Total Income</b>	<u>8,619,956</u>	<u>8,372,712</u>	<u>247,244</u>	<u>14,354,041</u>
<b>Operation</b>				
<b>Personnel Expense</b>	758,208	816,921	(58,713)	1,400,516
<b>Production Expense</b>	5,455,327	5,432,786	22,541	9,313,880
<b>Repairs &amp; Maintenance</b>	1,409,640	1,340,346	69,294	2,297,867
<b>Supplies</b>	124,464	213,225	(88,761)	365,550
<b>Insurance &amp; Claims</b>	241,424	228,654	12,771	392,000
<b>Interest</b>	8,343	5,833	2,510	10,000
<b>Miscellaneous</b>	0	0	0	0
<b>Total COGS</b>	<u>7,997,407</u>	<u>8,037,765</u>	<u>(40,358)</u>	<u>13,779,813</u>
<b>Gross Profit</b>	622,550	334,947	287,602	574,228
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	523,910	701,710	(177,800)	1,203,000
<b>Interest</b>	200,923	102,078	98,846	175,000
<b>Non-Operating Expense</b>	(406,869)	(255,397)	(151,472)	(437,849)
<b>Depreciation</b>	(497,912)	(593,186)	95,274	(1,016,949)
<b>Charter Appropriation</b>	(985,546)	(985,489)	(56)	(1,689,507)
<b>Total Other</b>	<u>(1,165,494)</u>	<u>(1,030,286)</u>	<u>(135,208)</u>	<u>(1,766,305)</u>
<b>Net Position</b>	<u>(542,944)</u>	<u>(695,339)</u>	<u>152,394</u>	<u>(1,192,077)</u>

**Lamar Light and Power**  
**YTD Comparison 58.33%**  
**Income Statement July 31, 2024**

Ordinary Income/Expense	July 2024	July 2023	Changes
<b>Income</b>			
<b>Residential</b>	3,681,754	3,418,300	263,454
<b>Commercial</b>	3,919,502	3,736,466	183,037
<b>Irrigation</b>	577,310	349,086	228,223
<b>Other</b>	397,485	375,636	21,849
<b>Customer Reconnect</b>	43,906	47,775	(3,869)
	<u>8,619,956</u>	<u>7,927,262</u>	<u>692,694</u>
<b>Operation</b>			
<b>Personnel Expense</b>	758,208	675,031	83,177
<b>Production Expense</b>	5,455,327	5,078,963	376,364
<b>Repairs &amp; Maintenance</b>	1,409,640	986,854	422,786
<b>Supplies</b>	124,464	135,303	(10,839)
<b>Insurance &amp; Claims</b>	241,424	223,356	18,069
<b>Interest</b>	8,343	2,985	5,358
<b>Miscellaneous</b>	0	0	-
<b>Total COGS</b>	<u>7,997,407</u>	<u>7,102,493</u>	<u>894,913</u>
<b>Gross Profit</b>	622,550	824,769	(202,219)
<b>Other Revenue</b>			
<b>Non-Operating Revenue</b>	523,910	616,199	(92,289)
<b>Interest</b>	200,923	88,996	111,927
<b>Non-Operating Expense</b>	(406,869)	(338,460)	(68,409)
<b>Depreciation</b>	(497,912)	(494,545)	(3,367)
<b>Charter Appropriation</b>	(985,546)	(983,387)	(2,159)
<b>Total Other</b>	<u>(1,165,494)</u>	<u>(1,111,197)</u>	<u>(54,297)</u>
<b>Net Position</b>	<u>(542,944)</u>	<u>(286,428)</u>	<u>(256,516)</u>

**Board Meeting Date: August 27, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: System Operating Report**

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**INFORMATION:**

The line crew completed the replacement of 3 wooden poles with 3 - 40ft class II ductile iron poles between LAMSO substation and RD CC south of town, and a 40 ft wooden pole and two pole mount transformers in Bristol after a severe thunderstorm that passed through our area on August 13<sup>th</sup> around 3:45 pm.

**2024 Budget:**

We have begun budget discussion per the attached proposed LUB capital outlay. We are moving forward with the scheduled 4kv feeder protection relays upgrade, AMI metering system upgrade, distribution system upgrade, substations maintenance, wind turbines maintenance which includes bed plate inspection for all turbines and T-3 gearbox elastomer replacement and safety and training.

**LAMAR LIGHT AND POWER**  
**Proposed 2025 Capital Outlay**

	BUDGET	BUDGET	
	Capital Improvement	Operation & Maintenance	Comments
<b>Contingency Fund Reserve</b>	\$ 100,000		
<b>Overhead Distribution Upgrades</b>			
Hospital to College Sub. Line Maintenance		\$ 35,000	
Overhead Line Upgrade	\$ 60,000		
Tree Trimming		\$ 55,000	
O H Line Maintenance		\$ 90,000	
Rebuild East End 25KV Line between Rd 30 and Rd 31 on Rd HH	\$ 170,000		
69 KV Line Maintenance		\$ 40,000	
PCB Maintenance		\$ 25,000	
Safety and Training		\$ 45,000	
<b>Sub Total</b>	<b>\$ 330,000</b>	<b>\$ 290,000</b>	
<b>Substation/UG Distribution Upgrades</b>			
Underground Line Upgrades	\$ 30,000		
U G Line Maintenance		\$ 50,000	
Substation / Relays / Metering Upgrades	\$ 5,000		
4KV Feeders Protection Relays-3 CKts.	\$ 170,000		
Substation Maintenance		\$ 40,000	
<b>Sub Total</b>	<b>\$ 205,000</b>	<b>\$ 90,000</b>	

<b>Wind Turbines</b>						
Wind Turbines Parts	\$	95,000				
3FAA lights upgrade & Gen. maintenance	\$	80,000				
	<b>Sub Total</b>	<b>\$ 175,000</b>	<b>\$</b>	<b>-</b>		
<b>Vehicles</b>						
Pole Trailer	\$	40,000				
Replace 01, unit 17, 3/4 ton, with utility bed	\$	65,000				
	<b>Sub-total</b>	<b>\$ 105,000</b>	<b>\$</b>	<b>-</b>		
<b>Other Equipment</b>						
Two way Radios and Cell Phones			\$	5,000		
Distribution Transformers	\$	300,000				
New Services and One two Pole Ext.	\$	20,000				
SCADA Support Agreement			\$	41,000		
New Phone System	\$	10,000				
LUB/City Office Point to Point Wireless Com	\$	10,000				
Mapping System ArcGIS from ESRI	\$	25,000				
New PC's Printers and Softwares	\$	35,000				
Metering VT's, CT's, Sockets & Seals	\$	15,000				
Metering Tech Support			\$	60,000		
92 AML meters & Tyler conversion	\$	50,000				
	<b>Sub-total</b>	<b>\$ 465,000</b>	<b>\$</b>	<b>106,000</b>		
<b>Miscellaneous</b>						
General Tools			\$	40,000		
Buildings/Subs. Ground Maintenance			\$	60,000		
Lamso A/C unit upgrade	\$	9,500	\$	125,000		
Load Buster high voltage tool	\$	3,500				
Misc Nat. Gas system maintenance			\$	20,000		
Weed Spray			\$	26,000		





Roger Stagner  
8255 Surrey Ridge Ct.  
Lamar, Colorado 81052

August 13, 2024

Lamar Utilities Board  
100 N. 2nd Street  
Lamar, Colorado 81052

Dear Lamar Utilities Board Members,

I have really enjoyed working with each of you during my time on the Lamar Utilities Board. I will need to resign from my position on the Board.

The employees of Light & Power are truly it's best asset. Too often our community fails to see the dedication they have. Their knowledge along with care for the community can be seen in their actions. The excellence in providing valuable services is so appreciated. Please let them know how much I respect and appreciate them.

Due to the resignation of the Prowers County Commissioner in District 3, I have been asked to begin my term as Prowers County Commissioner earlier than expected.

I will miss our lunch meetings and working together to give our community the best service possible.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Stagner", with a horizontal line extending to the right.

Roger Stagner