

UTILITIES BOARD AGENDA

Tuesday, December 10, 2024 @ 12:00 Noon

	P	A	1	2	3	4	5	6	7	8
Brooke	—	—	—	—	—	—	—	—	—	—
Thrall	—	—	—	—	—	—	—	—	—	—
Leonard	—	—	—	—	—	—	—	—	—	—
Bellomy	—	—	—	—	—	—	—	—	—	—
Grett	—	—	—	—	—	—	—	—	—	—
Crespin	—	—	—	—	—	—	—	—	—	—
Williams	—	—	—	—	—	—	—	—	—	—
Clark	—	—	—	—	—	—	—	—	—	—
Hourieh	—	—	—	—	—	—	—	—	—	—
Denman	—	—	—	—	—	—	—	—	—	—
Owen	—	—	—	—	—	—	—	—	—	—

1. . Reorganization of Board: (a) Elect Chairman, (b) Elect Vice-Chairman, (c) Appoint Superintendent, (d) Appoint Attorney (e) Authorize Check Signing

2. Minutes from November 26, 2024 Meeting

3. Approval of Purchase Orders 630452 thru 630486

4. Payment of Bills

5. Consider Approval of Bid #2056 – ACSR and Service Wire

6. Consider Approval of Resolution 24-12-03 – A Resolution Adopting a Modification to the Charter Appropriation Adjustment Tariff

7. System Operating Report

8. Adjournment

Agenda Item No. 1

Board Meeting Date: December 10, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Reorganization of Board: (a) Elect Chairman, (b) Elect Vice-Chairman, (c) Appoint Superintendent, (d) Appoint Attorney, (e) Authorize Check Signing

INFORMATION:

**LAMAR UTILITIES BOARD
MINUTES OF THE UTILITIES BOARD MEETING
November 26, 2024**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Vice – Chairman Brooke presiding.

Present: Jay Brooke, Patrick Leonard, Jill Bellomy, Elmer Grett, Lance Clark, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams

Absent: Doug Thrall, Kirk Crespin

Reorganization of Board: (a) Elect Chairman, (b) Elect Vice-Chairman, (c) Appoint Attorney, (d) Appoint Superintendent, (e) Authorize Check Signing

Boardmember Leonard moved and Boardmember Bellomy seconded to table Reorganization of Board due to boardmembers not in attendance.

Voting Yes: Brooke, Leonard, Bellomy, Grett

Voting No: None

Minutes of Previous Meeting – November 12, 2024

Boardmember Leonard moved and Boardmember Bellomy seconded to approve meeting minutes of November 12, 2024.

Voting Yes: Brook, Leonard, Bellomy, Grett

Voting No: None

Purchase Orders #630419 thru 630450

Boardmember Bellomy moved and Boardmember Leonard seconded to approve purchase orders #630419 thru 630450 in the amount of \$158,139.68.

Voting Yes: Brook, Leonard, Bellomy, Grett

Voting No: None

Payment of Bills

Boardmember Leonard moved and Boardmember Bellomy seconded to approve payment of bills: Vouchers #55077 through #55110 for a total of \$186,725.74.

Voting Yes: Brook, Thrall, Leonard, Bellomy, Grett

Voting No: None

October 2024 Financial Report

Superintendent Hourieh reviewed the October 2024 financials which included the following:

Balance Sheet – Cash is up \$257,502.00 from September 2024 and accounts receivable has decreased by \$561,076.00.

Income Statement – Total operating revenue is \$1,163,268.00 with total operating costs being \$1,047,959.00 for a gross operating income of \$115,309.00. Adding in non-operating revenues and expenses brings the net loss to \$50,592.00.

YTD Income Statement – YTD operating revenue is \$13,202,759.00 and total operating costs are \$11,507,285.00 resulting in gross operating income of \$1,695,474.00. Adding in non-operating revenues and expenses, there is a net income of \$104,909.00.

YTD Comparison to 2023 – Retail sales are up \$880,839.00 or 7%. However, operating expenses are up approximately \$962,587.00 or 9% resulting in a net income of \$104,909.00 for the year.

System Operating Report

Superintendent Hourieh reported that through the end of October, LUB's two wind turbines have generated 7,217.70 MWH's of electricity. This is about 11.14% higher than the same period last year. The turbines have an average capacity factor of 39.67% which is higher than last year by about 13.37%. When compared individually, T-1 ranked first followed by T-3. T-4, ARPA's turbine generated 3,443.25 MWH's. The Springfield turbine generated 4,558.36 MWH's of electricity through the same period with an average capacity factor of 41.54%.

Superintendent Hourieh reported that the wind turbine crew has completed the annual maintenance program on all 4 turbines per GE's guidelines.

Superintendent Hourieh reported that the line crew replaced a 40 ft. wooden pole with a class II ductile iron pole that was hit by a semi-truck on the evening of November 12, 2024 at Main and Lee Avenue. The crew is also in the process of installing Christmas lights along Main St. and East Olive St.

Executive Session

Boardmember Leonard moved and Boardmember Bellomy seconded to enter into an executive session for:

- Receive Legal Advice on Specific Legal Questions Regarding Contract Negotiations – Attorney – Client Communication pursuant to C.R.S. 24-6-402(4)(b).

Voting Yes: Brooke, Leonard, Bellomy, Grett

Voting No: None

The meeting was recessed and the executive session convened at 12:15 p.m.

Boardmember Bellomy moved and Boardmember Leonard seconded to adjourn executive session and the meeting reconvened at 12:56 p.m.

Voting Yes: Brooke, Leonard, Bellomy, Grett

Voting No: None

Adjournment

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Brooke, Leonard, Bellomy, Grett

Voting No: None

The meeting adjourned at 12:57 p.m.

Lance Clark as City Attorney attests pursuant to C.R.S. § 24-6-402(2)(d.5)(II)(B) that a portion of the executive minutes not recorded constituted a privileged attorney-client conversation.

Lance Clark

Linda Williams – City Clerk

Jay Brooke – Vice – Chairman

DECEMBER 10, 2024 PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
21-Nov-24	630451		3S Americas Inc	ANNUAL INSPECTION WIND TURBINE MAN LIFT	\$8,290.00
30-Nov-24	630483		ARPA	NOV 2024 PURCHASE POWER *ESTIMATE	\$658,520.81
BOARD APPROVAL TOTAL:					\$666,810.81

** ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. **

DECEMBER 10, 2024 PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
21-Nov-24	630452		A-1 Rental and Sales Inc	FUEL PUMP UNIT 33	\$23.72	
22-Nov-24	630453		O'Reilly Automotive Stores Inc	FUEL CAP UNIT 33	\$8.53	
22-Nov-24	630454		State Industrial Products Corporatio	KONTROL AIR DEODORIZER	\$321.84	
22-Nov-24	630455		McMaster-Carr Supply Company	BOLTS / WASHERS	\$576.30	
21-Nov-24	630456		Country Quality Pest Control Inc	QUARTERLY PEST CONTROL	\$95.00	
21-Nov-24	630457		Digitcom Electronics Inc	RADIO REPAIR	\$1,458.00	
22-Nov-24	630458		Clement Communications Inc	SAFE ATTITUDE POSTER PROGRAM	\$387.18	
26-Nov-24	630460		21st Century Equipment LLC	OIL / OIL FILTER	\$303.53	
26-Nov-24	630461		Lamar Auto Parts	NOVEMBER PARTS	\$1,193.91	
26-Nov-24	630462		John Deere Financial	LIGHT BULBS	\$3.99	
2-Dec-24	630463		American Electric Company	LED BULBS	\$414.00	
26-Nov-24	630464		Secom	INTERNET	\$576.00	
26-Nov-24	630465		Gobins Inc	COPIER CONTRACTS	\$255.14	
26-Nov-24	630466		Centurylink	TELEPHONE	\$1,695.10	
30-Nov-24	630467		Quality Dry Cleaners	LAUNDRY SERVICES	\$11.75	
27-Nov-24	630468		City of Lamar-Utilities	UTILITIES	\$602.21	
30-Nov-24	630469		UNCC	RTL TRAMSISSIONS	\$273.48	
30-Nov-24	630470		Verizon Wireless LLC	TELEPHONE	\$356.85	
27-Nov-24	630471		Lamar BMS	CONCRETE MIX	\$82.68	
27-Nov-24	630472		Security Alarm Systems	MAGNETIC SWITCH FOR CENTRAL PLANT	\$100.00	
30-Nov-24	630473		VISA	EMAIL / SUPPLIES / SOFTWARE	\$1,372.15	
29-Nov-24	630474		Lampton Welding Supply Inc	CYLINDER RENTAL	\$64.34	
2-Dec-24	630475		Lamar BMS	BLEACH	\$21.87	
3-Dec-24	630476		Transwest Truck Trailer RV	TRUCK FUEL FILTERS	\$301.20	
2-Dec-24	630477		McMaster - Carr Supply Company	ALARM SWITCH	\$35.66	
2-Dec-24	630478		Coloradoland Tire & Services	TIRES	\$962.74	
31-Dec-24	630479		R&T Redi Mix, LLC	CONCRETE	\$609.66	
3-Dec-24	630480		ULINE	IBS SPILL CONTAINMENT PALLET	\$2,183.51	
30-Nov-24	630481		Wex Bank	FUEL CHARGES	\$1,718.19	
30-Nov-24	630482		VISA	ELECTRICITY / SUPPLIES / ANNUAL FEES	\$1,076.16	
2-Dec-24	630484		Streamline Software Inc	MONTHLY WEB PAGE HOSTING	\$800.00	
30-Nov-24	630485		ProCom	RANDOM DRUG TESTING	\$345.00	
4-Dec-24	630486		Evergreen Mechanical	FURNACE FILTERS	\$60.00	
PURCHASE ORDER TOTALS					\$685,100.50	

**CITY OF LAMAR
LAMAR UTILITIES BOARD
PAYMENT REGISTER**

PAYMENT	HP/VD	VENDOR NAME	ITEMS	NET PAY	PAID DATE	BATCH
55112		436 A R P A	1	658,520.81	11/21/24	126358
55113		351 PERA OF COLORADO	3	21,219.05	11/26/24	126447
55114		442 401K VOLUNTARY INVESTMENT PLAN	2	1,284.94	11/26/24	126447
55115		666 COMMUNITY STATE BANK	1	75.00	11/26/24	126447
55116		2055 CITY OF LAMAR	4	15,867.42	11/26/24	126447
55117		2056 CITY OF LAMAR-PAYROLL	1	120.00	11/26/24	126447
55118		1129 CITY OF LAMAR L&P RESERVE	1	30,000.00	11/27/24	126480
55119		2058 CITY OF LAMAR-GENERAL FUND	1	11,875.00	11/27/24	126480
55120		2709 COUNTY HEALTH POOL	1	41,363.31	12/04/24	126591
55121		3021 LINCOLN NAT'L LIFE INSURANCE	2	671.12	12/04/24	126591
55122		2 A-1 RENTAL AND SALES INC	1	23.72	12/04/24	126599
55123		15 LAMAR BMS	2	104.55	12/04/24	126599
55124		22 CITY OF LAMAR-UTILITIES	5	602.21	12/04/24	126599
55125		62 LAMAR AUTO PARTS	1	1,193.91	12/04/24	126599
55126		72 ROGER STAGNER	1	20.00	12/04/24	126599
55127		136 AMERICAN ELECTRIC COMPANY	2	15.08	12/04/24	126599
55128		598 ROBERT J BROOKE	1	90.00	12/04/24	126599
55129		657 PATRICK LEONARD	1	100.00	12/04/24	126599
55130		739 DOUG THRALL	1	70.00	12/04/24	126599
55131		765 UNCC	1	273.48	12/04/24	126599
55132		785 JILL MICHELLE BELLOMY	1	90.00	12/04/24	126599
55133		895 O'REILLY AUTOMOTIVE STORES INC	1	8.53	12/04/24	126599
55134		1133 21ST CENTURY EQUIPMENT LLC	1	303.53	12/04/24	126599
55135		1225 DIGITCOM ELECTRONICS INC	1	1,458.00	12/04/24	126599
55136		1381 EVERGREEN MECHANICAL LLC	1	60.00	12/04/24	126599
55137		1396 ELMER E GRETT	1	20.00	12/04/24	126599
55138		2278 CLEMENT COMMUNICATIONS INC	1	387.18	12/04/24	126599
55139		2297 QUALITY DRY CLEANERS	1	11.75	12/04/24	126599
55140		2353 SGS NORTH AMERICA INC	1	138.00	12/04/24	126599
55141		2450 WEX BANK	1	1,718.19	12/04/24	126599
55142		2571 PROCOM	1	345.00	12/04/24	126599
55143		2579 R & T REDI MIX, LLC	1	609.66	12/04/24	126599
55144		2739 JOHN DEERE FINANCIAL	1	3.99	12/04/24	126599
55145		2768 COUNTRY QUALITY PEST CONTROL INC	1	95.00	12/04/24	126599
55146		2828 VERIZON WIRELESS LLC	1	356.85	12/04/24	126599
55147		2856 STATE INDUSTRIAL PRODUCTS CORPORATI	1	321.90	12/04/24	126599
55148		3655 MCMMASTER-CARR SUPPLY COMPANY	2	611.76	12/04/24	126599
55149		4213 ULINE	1	2,183.51	12/04/24	126599
55150		4228 STUART C IRBY CORP	2	11,956.53	12/04/24	126599
55151		4336 SCHUNK CARBON TECHNOLOGY LLC	1	2,617.56	12/04/24	126599
55152		4398 SECOM	1	576.40	12/04/24	126599
55153		6006 BORDER STATES INDUSTRIES INC	1	3,614.40	12/04/24	126599
55154		6060 VISA	2	2,428.33	12/04/24	126599
55155		6063 CENTURYLINK	1	1,695.10	12/04/24	126599
55156		6064 LAMPTON WELDING SUPPLY INC	1	64.34	12/04/24	126599
55157		6072 WESTERN UNITED ELECTRIC SUPPLY	2	22,555.20	12/04/24	126599
55158		6082 GOBINS INC	1	255.14	12/04/24	126599

55159	6123 COLORADOLAND TIRE & SERVICES	1	962.74	12/04/24 126599
55160	6153 SUNBELT SOLOMON SERVICES LLC	3	16,250.00	12/04/24 126599
55161	6279 STREAMLINE SOFTWARE INC	1	800.00	12/04/24 126599
			855,988.19	
BANK TOTA PAYMENT	50 VOIDS:	0		

Agenda Item No. 5

Board Meeting Date: December 10, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Consider Approval of Bid #2056 – ACSR and Service Wire

INFORMATION:

These wire items are for our stock inventory. We received 5 bids, the staff recommendation is to accept the low bid from Stuart Irby for a total amount of \$11,691.00.


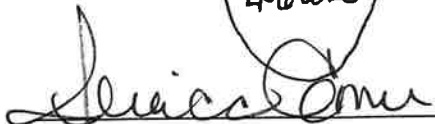
TABULATION SHEET FOR BID #2056
ACSR & SERVICE WIRE

BID RETURN DATE: DEC 3, 2024

COMPANY NAMES / BIDS SENT TO:

ITEM	QTY	DESCRIPTION	<u>WESCO</u> <u>DENVER</u>	<u>WESTERN</u> <u>UNITED</u>	<u>STUART</u> <u>IRBY</u>	<u>BORDER</u> <u>STATES</u>	<u>TECHLINE</u>
1	1500'	#4 TRIPLEX PERWINKLE	\$ <u>868.50</u> .579 EACH	\$ <u>825.00</u> .55 EACH	\$ <u>765.00</u> .51 EACH	\$ <u>1177.98</u> 785.32 EACH	\$ <u>915.00</u> .61 EACH
2	1500'	#6 DUPLEX SERVICE WIRE	\$ <u>375.00</u> .250 EACH	\$ <u>315.00</u> .21 EACH	\$ <u>330.00</u> .22 EACH	\$ <u>333.95</u> 489.30 EACH	\$ <u>825.00</u> .26 EACH
3	1500'	1/0 TRIPLEX SERVIE WIRE	\$ <u>1705.20</u> 1.421 EACH	\$ <u>1830.00</u> 1.22 EACH	\$ <u>1920.00</u> 1.28 EACH	\$ <u>21,017.64</u> 1411.76 EACH	\$ <u>17710.00</u> 1.43 EACH
4	5000'	#4ACSR WIRE	\$ <u>1130.00</u> .220 EACH	\$ <u>1522.35</u> .17 EACH	\$ <u>940.00</u> .188 EACH	\$ <u>1170.90</u> 234.18 EACH	\$ <u>2417.85</u> .27 EACH
5	5000'	#2 ACSR WIRE	\$ <u>1631.25</u> .290 EACH	\$ <u>1462.50</u> .26 EACH	\$ <u>1400.00</u> .28 EACH	\$ <u>2352.05</u> 246.73 EACH	\$ <u>1631.25</u> .29 EACH
6	5000'	1/0 ACSR WIRE	\$ <u>2559.90</u> .42 EACH	\$ <u>2681.80</u> .44 EACH	\$ <u>1855.00</u> .371 EACH	\$ <u>2480.30</u> 429.91 EACH	\$ <u>2488.00</u> .40 EACH
7	500'	1/0 THHN COPER WIRE	\$ <u>1455.00</u> 2.91 EACH	\$ <u>1230.00</u> 2.46 EACH	\$ <u>1325.00</u> 2.65 EACH	\$ <u>1257.34</u> 2514.67 EACH	\$ <u>1370.00</u> 2.74 EACH
8	1000'	4/0 QUAD WIRE	\$ <u>3610.00</u> 3.61 EACH <u>13334.85</u> 3-5 days	\$ <u>4444.00</u> 4.04 EACH <u>14,310.65</u> STK-3wks	\$ <u>3291.00</u> 3.291 EACH <u>11,691.00</u> 4-6wks	\$ <u>4811.03</u> 4811.03 EACH <u>16281.19</u> 10days	\$ <u>4004.00</u> 3.64 EACH <u>15,317.10</u> STK

PRESENT FOR BID OPENING:



Joseph P. Denman

5/31/2024

Board Meeting Date: December 10, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: Consider Approval of Resolution #24-12-03 – A Resolution Adopting a Modification to the Charter Appropriation Adjustment Tariff

INFORMATION:

This is an annual housekeeping resolution that establishes the Charter Appropriation Adjustment for 2025.

Rate modifications adopted in 2009 called for stabilizing the Charter Appropriation Adjustment (CAA) by dividing the budgeted amount for the CAA by kWh sales from the preceding 12 months energy sales, December 1st through November 30th.

The City approved Resolution 24-09-01 Amending Resolution 17-12-03 terminating the City's payment of \$350,000 per year from the City's General Fund to Lamar Light and Power and for said payment to be retained by the City's General Fund each year thereafter, beginning in 2025. (As you recall, Resolution 17-12-03 authorized the payment of \$350,000 per year from the City's General Fund to the Lamar Utilities Board for the purpose of reducing electric rates paid by Lamar Light and Power Customers.)

The rate will become effective with the January 1, 2025 billing and it will be \$0.0191 per kWh.

The calculation is as follows:

$\$1,698,186$ (2025 Charter Appropriation) / $88,868,857$ (12-month kWh sales) = $\$0.0191$ per kWh for all rate classes.

Otherwise notated as:

$$\$1,698,186 / 88,868,857 \text{ kWh}^{**} = \$0.0191$$

**kWh sales from 12/2023 – 11/2024

Please see attached resolution.

Note:

Prior Year's Charter Appropriations

2019 - \$0.0169	2022 - \$0.0162	2025 - \$0.0191
2020 - \$0.0166	2023 - \$0.0154	
2021 - \$0.0163	2024 - \$0.0158	

**UTILITIES BOARD OF THE CITY OF LAMAR
100 NORTH SECOND STREET
LAMAR, COLORADO 81052**

RESOLUTION NO. 24-12-03

DATE: December 10, 2024

**A RESOLUTION ADOPTING A MODIFICATION
TO THE CHARTER APPROPRIATION ADJUSTMENT TARIFF**

WHEREAS, the Utilities Board of the City of Lamar (Utilities Board) at a regular meeting held on October 27, 2009 adopted rate schedule modifications. Said rate schedule modifications include a tariff entitled “Charter Appropriation Adjustment” (CAA) which allows the Utilities Board to accurately recover from its consumers the expense to the Utilities Board associated with the annual appropriation of electric revenues to the general fund of the City (“Charter Appropriation”). The amount of the Charter Appropriation is determined annually by the City Council pursuant to Section 11-2 of the Lamar Home Rule Charter; and

WHEREAS, the CAA will be determined annually and approved by the Board, the calculation shall be based on a) the annual budgeted CAA amount that is effective on January 1st following the December approval and b) the preceding 12 months CAA energy sales from December 1st through November 30th; and

WHEREAS, the proposed rate schedule modifications will apply equally to customers within each affected rate category whether they are located inside or outside the boundaries of the City and are subject to the Charter Appropriations Adjustment tariff.

BE IT THEREFORE RESOLVED, that the Board hereby adopts modifications to Sheet No. 20 of the Schedule of Rates for Electric Service by the adoption of revised language to these sheets, which are attached hereto as “Attachment No. 1”, and said attachments are hereby incorporated in the Resolution as if fully set forth.

BE IT FURTHER RESOLVED, the Board finds that the modification in the method used to determine the Charter Appropriation Adjustment tariff hereinafter set

forth should be posted at the office of Lamar Light and Power located at 100 North Second Street, Lamar, Colorado, and that the documents described herein be kept open for public inspection at all reasonable times.

This Resolution approved and adopted by the Utilities Board of the City of Lamar at its regular meeting on December 10, 2024.

UTILITIES BOARD OF THE
CITY OF LAMAR

Doug Thrall, Chairman

ATTEST:

Linda Williams, Secretary

Board Meeting Date: December 10, 2024

**LAMAR UTILITIES BOARD
AGENDA ITEM INFORMATION**

ITEM TITLE: System Operating Report

INFORMATION:

Sales of electricity through November 2024 are up approximately 11.79% when compared to the same period of time in 2023. Residential sales were up approximately 11.00%, commercial/industrial sales were up 9.30% and irrigation sales were up approximately 42.92%. These three customer classes represent an estimated 96% of the total system sales for the year.

With Cross Canyon Engineering on site, our substation crew completed the needed repairs to the L-1 circuit breaker at the LAMSO substation. If you recall this breaker faulted internally on November 9, 2024. The repairs included new gaskets and seals on all breaker bushings, the old gaskets and seals failed on phase A which allowed moisture to penetrate the breaker. The following tests were performed to insure reliability and performance of the breaker.

- Doble Test – which measures insulation resistance.
- Hi-Pot Test – which verifies and detects weakness in the insulation system.
- Ductor Test – which verifies and measures breaker contacts integrity and resistance.

All tests provided acceptable results that meets the industry standards, which allowed us to put the breaker back in service.

