

9	13	12	9	14	11	9	13	10	15	12	10
JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
23	27	26	23	28	25	23	27	24	29	26	XX

**UTILITIES BOARD AGENDA**  
**Tuesday, June 25, 2024 @ 12:00 Noon**

	P	A	1	2	3	4	5	6	7	8
Brooke	---	---	---	---	---	---	---	---	---	---
Thrall	---	---	---	---	---	---	---	---	---	---
Leonard	---	---	---	---	---	---	---	---	---	---
Bellomy	---	---	---	---	---	---	---	---	---	---
Stagner	---	---	---	---	---	---	---	---	---	---
Crespin	---	---	---	---	---	---	---	---	---	---
Williams	---	---	---	---	---	---	---	---	---	---
Clark	---	---	---	---	---	---	---	---	---	---
Hourieh	---	---	---	---	---	---	---	---	---	---
Denman	---	---	---	---	---	---	---	---	---	---
Owen	---	---	---	---	---	---	---	---	---	---

1. Minutes from May 28, 2024 Meeting \_\_\_\_\_
2. Approval of Purchase Orders 630028 thru 630068 \_\_\_\_\_
3. Payment of Bills \_\_\_\_\_
4. Consider Approval of Bid #2047 - Wire  
\_\_\_\_\_
5. Consider Approval of Bid #2048 – Raptor Protection Line Material  
\_\_\_\_\_
6. May 2024 Financial Report  
\_\_\_\_\_
7. System Operating Report  
\_\_\_\_\_
8. Adjournment  
\_\_\_\_\_

Individuals with disabilities needing auxiliary aid(s) may request assistance by contacting Lamar Light and Power, 100 N Second Street, Lamar CO 81052, phone: 719.336.7456. We would appreciate 48 hours advance notice of the event so arrangements can be made to locate the requested auxiliary aid(s).

**LAMAR UTILITIES BOARD  
MINUTES OF THE UTILITIES BOARD MEETING  
June 11, 2024**

The Lamar Utilities Board met in regular session at 12:00 p.m. with Chairman Thrall presiding.

Present: Jay Brooke, Doug Thrall, Patrick Leonard, Jill Bellomy, Roger Stagner, Kirk Crespin, Houssin Hourieh, Lisa Denman, Leala Owen, Linda Williams  
Lance Clark arrived at 12:08 p.m.

Absent:

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Chairman Thrall announced that there was a guest that wanted to speak to the Board. Junior Lanigan introduced himself and proceeded to inform the board that he has filed a claim against L&P regarding his utilities being disconnected and that they did not have the right to disconnect. Due to his statement regarding filing claim the board will have no further discussion and have the LUB Attorney step in.

**Minutes of Previous Meeting – May 28, 2024**

Boardmember Stagner moved and Boardmember Leonard seconded to approve meeting minutes of May 28, 2024.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner  
Voting No: None

**Purchase Orders #93090 thru #93100 and 630000 thru 630027**

Boardmember Brooke moved and Boardmember Bellomy seconded to approve purchase orders #93090 thru #93100 and 63000 thru 630027 in the amount of \$747,931.90.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner  
Voting No: None

**Payment of Bills**

Boardmember Brooke moved and Boardmember Leonard seconded to approve payment of bills: Vouchers #54539 through #54583 for a total of \$201,305.32.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner  
Voting No: None

**System Operating Report**

Superintendent Hourieh reported that the sales of electricity through May 2024 is up approximately 0.11% when compared to same period of time in 2023. Residential sales were down approximately 4.30%, Irrigation sales were up approximately 73.91%, and Commercial/Industrial sales were slightly down 0.52%. These three customer classes represent an estimated 96% of the system sales.

Superintendent Hourieh reported that the line crew completed the installation of 150 KVA 277/480V new service to Colorado Gravel Co. located north of Granada on Hwy 385. They also installed a 10 KVA, 120/240V construction temporary service to the new

High School stadium complex project. The crew also replaced 2-40 ft. wooden poles which failed testing with two 40 ft. class II ductile iron poles on Rd. 8.

Superintendent Hourieh reported that they have had a few scattered outages due to the recent storms.

**Adjournment**

There being no further business to come before the Board, Boardmember Leonard moved and, Boardmember Bellomy seconded that the meeting adjourn.

Voting Yes: Brooke, Thrall, Leonard, Bellomy, Stagner

Voting No: None

The meeting adjourned at 12:49 p.m.

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Linda Williams – City Clerk

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Doug Thrall – Chairman

JUNE 25, 2024

PURCHASE ORDERS

FOR BOARD APPROVAL

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT
7-Jun-24	630032		GE Vernova International Holdings	PITCH MOTOR	\$8,499.40
10-Jun-24	630039		BSI Components & Repair	PITCH CONTROLLER	\$3,180.45
11-Jun-24	630049		First Due Fire & Safety	ANNUAL FIRE EXTINGUISHER INSP	\$3,964.36
17-Jun-24	630062		CIRSA	3RD QUARTER PROPERTY INSURANCE	\$72,713.18
19-Jun-24	630066		Colorado Department of Revenue	QUARTERLY PUC ADMIN FEE	\$3,705.83
19-Jun-24	630067		Adams and Sons Inc	CIRCUIT ONE COMPRESSOR - PLANT	\$4,054.28
<b>BOARD APPROVAL TOTAL:</b>					<b>\$96,117.50</b>

\*\* ESTIMATES: FINAL PURCHASE ORDER BASED ON ACTUAL COST. \*\*

JUNE 25, 2024

PURCHASE ORDERS

DATE:	P. O. #	BID #	COMPANY	ITEM	AMOUNT	APPROVED
6-Jun-24	630028		Terex Utilities Inc	PARTS FOR UNIT 23	\$2,001.04	
6-Jun-24	630029		FR Wear	SHIRTS / PANTS	\$1,834.44	
6-Jun-24	630030		Machine Supply Company	MAY PARTS	\$83.03	
6-Jun-24	630031		Tri County Ford Inc	INSTRUMENT CLUSTER UNIT 14	\$556.01	
7-Jun-24	630033		Prairie Mountain Media	JOB LISTING AD CONTROL ROOM OPERATOR	\$100.10	
19-Jun-24	630034		WHANE Filtration	OIL FILTERS	\$877.98	
19-Jun-24	630035		Rexel	TERMINAL BLOCKS	\$114.68	
7-Jun-24	630036		Hi-Line Electric Company Inc	PUCH LOCK AIRBRAKE FITTING	\$155.49	
10-Jun-24	630037		UPS	DELIVERY CHARGES	\$224.29	
10-Jun-24	630038		Farwest Line Specialities	CLIMBER PADS	\$265.97	
7-Jun-24	630040		Office Depot	COPY PAPER / INK PENS / SUPPLIES	\$684.64	
19-Jun-24	630041		Transwest Truck Trailer RV	IGNITION KEY	\$28.03	
11-Jun-24	630042		Zoro Tools Inc	STICKERS	\$142.75	
13-Jun-24	630043		Hi-Line Electric Company Inc	CONNECTORS / WASHERS	\$496.95	
12-Jun-24	630044		Airgas USA LLC	REGULATOR GAUGES	\$129.52	
13-Jun-24	630045		Share Corp	LIQUID DRAIN CLEANER	\$181.68	
14-Jun-24	630046		Home Store LLC	SHRUB SPIKES	\$26.98	
11-Jun-24	630047		Robinson Printing Inc	DOT STICKERS	\$54.00	
11-Jun-24	630048		Atmos Energy	UTILITIES	\$160.44	
11-Jun-24	630050		Ubeo Business Services	COPIER CONTRACT	\$166.19	
13-Jun-24	630051		Quality Dry Cleaners	LAUNDRY SERVICES	\$49.35	
14-Jun-24	630052		Coloradoland Tire & Services	TIRES / RIM UNIT 35	\$1,103.63	
14-Jun-24	630053		Kluber Lubrication NA LP	GREASE	\$1,393.92	
17-Jun-24	630054		Ranchers Supply of Lamar LLC	CEMENT	\$15.80	
17-Jun-24	630055		Zoro Tools Inc	SOCKET ADAPTERS / MEDS	\$352.08	
17-Jun-24	630056		National Industrial & Safety Supply	SAFETY GLASSES / BATTERIES	\$1,553.40	
17-Jun-24	630057		Express Toll	TOLLS	\$11.25	
17-Jun-24	630058		Royal Electrical Services Inc	ROYAL ELECTRICAL SERVICES INC	\$240.00	
18-Jun-24	630059		Terex Utilities Inc	LATCH KIT	\$318.78	
18-Jun-24	630060		Tri County Ford Inc	FAN & MOTOR / CONTROL	\$295.00	
19-Jun-24	630061		Lamar BMS	WASHERS	\$2.49	
19-Jun-24	630063		John Deere Financial	BOLTS / WASHERS	\$25.71	
19-Jun-24	630064		Commercial Lighting	LED LIGHTBULBS	\$1,194.25	
19-Jun-24	630065		Uline	BAGS FOR ICE	\$503.06	
19-Jun-24	630068		VISA	FR CLOTHING / SUPPLIES / EMAIL	\$1,461.88	
<b>PURCHASE ORDER TOTALS</b>					<b>\$112,922.31</b>	

**CITY OF LAMAR  
LAMAR UTILITIES BOARD  
PAYMENT REGISTER**

<b>PAYMENT</b>	<b>HP/ VD</b>	<b>VENDOR NAME</b>	<b>ITEMS</b>	<b>NET PAY</b>	<b>PAID DATE</b>	<b>BATCH</b>
54584		226 AFLAC PREMIUM HOLDING	1	495.45	06/06/24	123367
54585		1 PARKER HEAT & AIR COND	1	109.27	06/07/24	123400
54586		1 PEIGHTON L FLETCHER	1	5.61	06/07/24	123400
54587		2057 CITY OF LAMAR-MISC	1	624.14	06/11/24	123441
54588		351 PERA OF COLORADO	3	24,349.93	06/11/24	123442
54589		442 401K VOLUNTARY INVESTMENT PLAN	2	1,428.98	06/11/24	123442
54590		666 COMMUNITY STATE BANK	1	125.00	06/11/24	123442
54591		2055 CITY OF LAMAR	4	17,332.69	06/11/24	123442
54592		2056 CITY OF LAMAR-PAYROLL	1	130.54	06/11/24	123442
54593		440 CITY OF LAMAR-L&P SALES TAX	1	13,720.00	06/13/24	123473
54594		99999 25-7 MEDIA	1	200.00	06/13/24	123473
54595		436 A R P A	1	730,861.58	06/17/24	123549
54596		1 HOLLY K GARNETT	1	46.79	06/19/24	123602
54597		1 NATHANIEL I ALEXANDER	1	33.92	06/19/24	123602
54598		15 LAMAR BMS	1	2.49	06/20/24	123622
54599		72 ROGER STAGNER	1	100.00	06/20/24	123622
54600		87 RANCHERS SUPPLY OF LAMAR LLC	1	15.80	06/20/24	123622
54601		88 ROBINSON PRINTING INC	1	54.00	06/20/24	123622
54602		95 SHARE CORP	1	181.74	06/20/24	123622
54603		245 TRI COUNTY FORD INC	2	851.01	06/20/24	123622
54604		555 MACHINE SUPPLY COMPANY	1	83.03	06/20/24	123622
54605		598 ROBERT J BROOKE	1	110.00	06/20/24	123622
54606		657 PATRICK LEONARD	1	110.00	06/20/24	123622
54607		739 DOUG THRALL	1	110.00	06/20/24	123622
54608		785 JILL MICHELLE BELLOMY	1	100.00	06/20/24	123622
54609		791 OFFICE DEPOT	1	684.64	06/20/24	123622
54610		1166 ADAMS & SONS INC	1	4,054.28	06/20/24	123622
54611		1203 EXPRESS TOLL	1	11.25	06/20/24	123622
54612		1306 HOME STORE LLC	1	26.98	06/20/24	123622
54613		1354 FIRST DUE FIRE & SAFETY	1	3,964.36	06/20/24	123622
54614		2252 ATMOS ENERGY	3	160.44	06/20/24	123622
54615		2297 QUALITY DRY CLEANERS	2	49.35	06/20/24	123622
54616		2643 S D MYERS LLC	1	4,963.00	06/20/24	123622
54617		2739 JOHN DEERE FINANCIAL	1	25.72	06/20/24	123622
54618		2993 TRANSWEST TRUCK TRAILER RV	1	28.03	06/20/24	123622
54619		3008 COLO DEPT OF REVENUE	1	3,705.83	06/20/24	123622
54620		3104 UBEO BUSINESS SERVICES	1	166.19	06/20/24	123622
54621		3386 ROYAL ELECTRICAL SERVICES INC	2	1,922.89	06/20/24	123622
54622		4183 UPS	1	224.29	06/20/24	123622
54623		6059 TECHLINE LTD	2	5,031.25	06/20/24	123622
54624		6072 WESTERN UNITED ELECTRIC SUPPLY	2	1,300.99	06/20/24	123622
54625		6076 AIRGAS USA LLC	1	129.52	06/20/24	123622
54626		6088 TEREX UTILITIES INC	1	2,001.05	06/20/24	123622
54627		6123 COLORADOLAND TIRE & SERVICES	1	1,103.63	06/20/24	123622
54628		6174 NATIONAL INDUSTRIAL & SAFETY SUPPLY	1	1,553.40	06/20/24	123622
54629		6183 ZORO TOOLS INC	2	494.83	06/20/24	123622
54630		6186 TESCO	1	2,413.80	06/20/24	123622

54631	6239 HI-LINE ELECTRIC COMPANY INC	2	652.44	06/20/24 123622
54632	6244 FARWEST LINE SPECIALITIES	1	265.98	06/20/24 123622
54633	6270 COMMERCIAL LIGHTING COMPANY	1	1,194.22	06/20/24 123622
			827,310.33	
BANK TOTA PAYMENT	50 VOIDS:	0		

**Board Meeting Date: June 25, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #2047 – Wire**

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**INFORMATION:**

These wire items are for our stock inventory. We submitted 5 bids, the staff recommendation is to accept the low bid from WESCO for a total amount of \$13,478.50.

TABULATION SHEET FOR BID #2047  
WIRE

BID RETURN DATE: JUNE 18, 2024

COMPANY NAMES / BIDS SENT TO:

ITEM	QTY	DESCRIPTION	<u>WESCO DENVER</u>	<input checked="" type="checkbox"/> <u>WESTERN UNITED</u>	<u>STUART IRBY</u>	<u>BORDER STATES</u>	<input checked="" type="checkbox"/> <u>TECHLINE</u>
1	3000'	#4 TRIPLEX PERWINKLE	\$ <u>1623.00</u> .541 EACH	\$ <u>2460.00</u> .82 EACH	\$ _____ EACH	\$ <u>1702.95</u> 56765 EACH by reel	\$ <u>1860.00</u> .62 EACH
2	1500'	1/0 QUAD COSTENA SERVICE WIRE	\$ <u>2602.50</u> 1.735 EACH	\$ <u>4344.00</u> 1.81 EACH	\$ _____ EACH	\$ <u>2586.27</u> 1724.18 EACH	\$ <u>2544.00</u> 2.12 EACH
3	1500'	3/0 ACSR WIRE PIGEON	\$ <u>927.00</u> .618 EACH	\$ <u>1844.00</u> 1.23 EACH	\$ _____ EACH	\$ <u>1178.84</u> 78589 EACH	\$ <u>2799.55</u> .73 EACH
4	1500'	3/8 GUY WIRE 1 SPOOL	\$ <u>714.00</u> .476 EACH	\$ <u>825.00</u> .55 EACH	\$ _____ EACH	\$ <u>901.25</u> 566.47 EACH	\$ <u>975.00</u> .65 EACH
5	1000'	#4 USE STRANDED COPPER	\$ <u>1794.00</u> 1.794 EACH	\$ <u>1440.00</u> 1.44 EACH	\$ _____ EACH	\$ <u>1877.49</u> 1877.49 EACH	\$ <u>1850.00</u> 1.85 EACH
6	1000'	#2 USE STRANDED COPPER	\$ <u>2818.00</u> 2.818 EACH	\$ <u>2140.00</u> 2.14 EACH	\$ _____ EACH	\$ <u>2807.84</u> 2807.84 EACH	\$ <u>2880.00</u> 2.88 EACH
7	3000'	#4 COPPER STRANDED ON 200' REELS	\$ <u>3000.00</u> 1.00 EACH	\$ <u>3030.00</u> 1.01 EACH	\$ _____ EACH	\$ <u>3483.54</u> 1161.18 EACH	\$ <u>2670.00</u> .89 EACH
TOTAL:			<u>13,478.50</u>	<u>16,884.00</u>	_____	<u>14,538.18</u>	<u>15,578.55</u>
DELIVERY DATE:			<u>stk-2wks</u>	<u>stk-2wks</u>	_____	<u>10days-2wks</u>	<u>stk-2wks</u>

PRESENT FOR BID OPENING:

*Linda E. Swann*  
*Jenica Omer*

5/31/2024



**Board Meeting Date: June 25, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: Consider Approval of Bid #2048 – Raptor Protection Line Material**

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**INFORMATION:**

In compliance with our avian protection plan adopted by the board, we submitted 6 bids for a variety of raptor protection devices. The staff recommendation is to accept the low bid from Techline for a total amount of \$7,766.40.

TABULATION SHEET FOR BID #2048  
 RAPTOR PROTECTION LINE MATERIAL

BID RETURN DATE 6/18/2024

COMPANY NAMES / BIDS SENT TO:

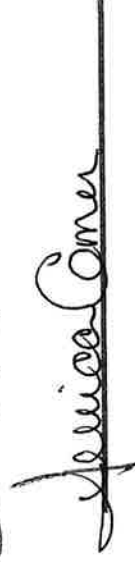
ITEM	QTY	DESCRIPTION	WESCO DENVER	WESTERN UNITED	STUART IRBY	BORDER STATES	TECHLINE	POWER LINE SENTRY Not as Specs ask
1	96	CUTOOUT COVER #C10007	\$16438.72 EACH 167.07	\$6514.56 EACH 67.86	\$	\$5345.20 EACH 55.68	\$5198.40 EACH 54.15	\$2544.00 EACH 26.50
2	96	BUSHING COVER #BC16008	\$3069.12 EACH 31.97	\$3104.64 EACH 32.34	\$	\$2429.76 EACH 25.31	\$2568.00 EACH 26.75	\$2376.00 EACH 24.75

GRAND TOTAL: \$9,507.84 \$9,619.20 \$

DELIVERY DATE: Stk 15-17wks 30days 2wks 1wk

Present for Bid Opening:







Don't  
11/2023  
Specs

**Board Meeting Date: June 25, 2024**

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: May 2024 Financial Report**

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**INFORMATION:**

The LUB Financial Statements for May 2024 include the balance sheet, income statement, year to date income and year to date monthly comparisons with 2023.

**Balance Sheet**

There are no significant changes to the balance sheet. Cash is down \$46,467 from April and accounts receivable increased by \$60,381.

**Income Statement**

The total operating revenue for the month is \$1,115,673 operating costs of \$1,136,712 resulting in gross operating loss of \$21,039. When the non-operating revenues and expenses are taken into consideration there is a net loss for the month of \$207,308.

**YTD Income Statement**

Total operating revenues for the year are \$5,562,107 and total operating costs are \$5,155,858 resulting in gross operating income of \$406,249. When the non-operating revenues and expenses are taken into consideration there is a net loss of \$431,091 year to date.

**YTD Comparison with Last Year**

When compared to 2023 you will notice that revenues from retail sales are up approximately \$148,423 or 3% comparing May 2024 to May 2023 and overall operating expenses are up approximately \$336,080 or 7% resulting in a net loss of \$431,091 for the year.

# Lamar Light and Power

## Balance Sheet

As of May 31, 2024

### ASSETS AND DEFERRED OUTFLOWS

#### Current Assets

Cash & Cash Equivalents	1,216,506
Plant Replacement Funds	8,404,338
<b>Total Cash &amp; Cash Equivalents</b>	<b>9,620,844</b>

#### Accounts Receivable

Customer Receivables	1,622,646
Uncollectible Accounts Receivable	(126,732)
<b>Total Accounts Receivable</b>	<b>1,495,914</b>

#### Other Current Assets

Due from General Fund	(437)
Inventories	1,214,624
Accrued Interest Receivable	0
Electric Shop Clearing	0
Machine Shop Clearing	418
<b>Total Other Current Assets</b>	<b>1,214,604</b>

**Total Current Assets** 12,331,362

#### Fixed Assets

Prelim Survey & Investigate	271,103
Fixed Assets, Plant	36,507,517
Fixed Assets, Total Accum Depre	(25,004,677)
<b>Total Fixed Assets</b>	<b>11,773,944</b>

#### Other Assets

Lamar Work Order (17)	66,390
Jurisdictional Work Order (18)	48,585
<b>Total Other Assets</b>	<b>114,975</b>

#### Deferred Outflows of Financial Resources

Deferred Outflows	90,344
Deferred Outflows - Pension Timing	217,946
Deferred Outflows - Pension Experience	166,436
Deferred Outflows - Proportionate Share	30,814
Deferred Outflows - Timing	20,720
Deferred Outflows - Experience	1,137
Deferred Outflows - WT Decommissioning	(71,430)
<b>Total Deferred Outflows</b>	<b>455,967</b>

**TOTAL ASSETS AND DEFERRED OUTFLOWS** **24,676,247**

# Lamar Light and Power

## Balance Sheet

As of May 31, 2024

### LIABILITIES & EQUITY

#### Accounts Payable

Monthly Accounts Payable

816,857

Total Accounts Payable

816,857

#### Other Current Liabilities

Payroll Liabilities

(738)

Customers Deposit

334,827

Accrued Interest on Deposit

27,429

Due to General funds

79,182

Sales Tax

(27,645)

Accrued Vacation & Sick

322,288

Vending Proceeds Held in Custody

224

ARPA Clearing

18,618

Total Other Current Liabilities

754,186

Total Current Liabilities

1,571,043

Long Term Liabilities

Total Long Term Liabilities

0

Total Liabilities

1,571,043

#### Deferred Inflows of Financial Resources

Net Pension Liability

(196,235)

Deferred Inflows

169,109

Deferred Inflows - Pension Prop

972,240

Deferred Inflows - Pension Earnings

763,963

Net OPEB Liability

(153,447)

Deferred Inflows - Proportionate Share

(564)

Deferred Inflows - Earnings

55,842

Total Deferred Inflows

1,610,908

Retained Earnings

21,925,387

Current Year Earnings

(431,091)

Total Equity

21,494,296

**TOTAL LIABILITIES, DEFERRED INFLOWS  
AND NET POSITION**

**24,676,247**

**Lamar Light and Power**  
**Income Statement**  
**For the Period Ending May 31, 2024**

Ordinary Income/Expense	May	Budget	Over Budget	% of Budget
<b>Income</b>				
<b>Residential</b>	413,387	543,579	(130,193)	76%
<b>Commercial</b>	511,663	526,364	(14,701)	97%
<b>Irrigation</b>	121,609	64,750	56,858	188%
<b>Other</b>	61,885	54,456	7,430	114%
<b>Customer Reconnect</b>	7,130	7,021	109	102%
<b>Total Income</b>	<u>1,115,673</u>	<u>1,196,170</u>	<u>(80,497)</u>	<u>93%</u>
<b>Operation</b>				
<b>Personnel Expense</b>	145,427	116,710	28,718	125%
<b>Production Expense</b>	730,908	776,157	(45,249)	94%
<b>Repairs &amp; Maintenance</b>	235,888	191,489	44,399	123%
<b>Supplies</b>	22,061	30,463	(8,402)	72%
<b>Insurance &amp; Claims</b>	1,181	32,667	(31,486)	4%
<b>Interest</b>	1,247	833	414	150%
<b>Total COGS</b>	<u>1,136,712</u>	<u>1,148,318</u>	<u>(11,606)</u>	<u>99%</u>
<b>Gross Profit</b>	(21,039)	47,852	(68,891)	-44%
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	49,534	100,250	(50,716)	49%
<b>Interest</b>	29,348	14,583	14,765	201%
<b>Non-Operating Expense</b>	(39,613)	(36,487)	(3,126)	109%
<b>Depreciation</b>	(84,746)	(84,746)	-	100%
<b>Charter Appropriation</b>	(140,792)	(140,792)	-	100%
<b>Total Other</b>	<u>(186,269)</u>	<u>(147,192)</u>	<u>(39,077)</u>	<u>127%</u>
<b>Net Position</b>	<u>(207,308)</u>	<u>(99,340)</u>	<u>(107,968)</u>	<u>209%</u>

**Lamar Light and Power**  
**YTD at 41.67%**  
**Income Statement**  
**For the Period Ending May 31, 2024**

Ordinary Income/Expense	May	Budget	Over/Under Budget	2024
<b>Income</b>				41.7%
<b>Residential</b>	2,337,937	2,718,114	(380,177)	6,522,951
<b>Commercial</b>	2,662,481	2,632,031	30,450	6,316,370
<b>Irrigation</b>	254,575	323,776	(69,201)	777,001
<b>Other</b>	275,988	272,301	3,688	653,469
<b>Customer Connect/Re</b>	31,126	35,107	(3,981)	84,250
<b>Total Income</b>	<u>5,562,107</u>	<u>5,981,329</u>	<u>(419,222)</u>	14,354,041
<b>Operation</b>				
<b>Personnel Expense</b>	541,508	583,595	(42,087)	1,400,516
<b>Production Expense</b>	3,365,813	3,881,094	(515,280)	9,313,880
<b>Repairs &amp; Maintenance</b>	989,593	957,521	32,072	2,297,867
<b>Supplies</b>	88,231	152,325	(64,093)	365,550
<b>Insurance &amp; Claims</b>	165,069	163,346	1,723	392,000
<b>Interest</b>	5,642	4,167	1,475	10,000
<b>Miscellaneous</b>	0	0	0	0
<b>Total COGS</b>	<u>5,155,858</u>	<u>5,742,048</u>	<u>(586,190)</u>	13,779,813
<b>Gross Profit</b>	406,249	239,281	166,969	574,228
<b>Other Revenue</b>				
<b>Non-Operating Revenue</b>	375,554	501,290	(125,736)	1,203,000
<b>Interest</b>	142,593	72,923	69,670	175,000
<b>Non-Operating Expense</b>	(275,450)	(182,452)	(92,998)	(437,849)
<b>Depreciation</b>	(376,076)	(423,763)	47,687	(1,016,949)
<b>Charter Appropriation</b>	(703,961)	(704,018)	56	(1,689,507)
<b>Total Other</b>	<u>(837,340)</u>	<u>(736,019)</u>	<u>(101,321)</u>	(1,766,305)
<b>Net Position</b>	<u>(431,091)</u>	<u>(496,738)</u>	<u>65,647</u>	(1,192,077)

**Lamar Light and Power**  
**YTD Comparison 41.67%**  
**Income Statement May 31, 2024**

Ordinary Income/Expense	May 2024	May 2023	Changes
<b>Income</b>			
<b>Residential</b>	2,337,937	2,354,103	(16,166)
<b>Commercial</b>	2,662,481	2,609,193	53,288
<b>Irrigation</b>	254,575	159,451	95,124
<b>Other</b>	275,988	256,472	19,516
<b>Customer Reconnect</b>	31,126	34,465	(3,339)
	<u>5,562,107</u>	<u>5,413,684</u>	<u>148,423</u>
<b>Operation</b>			
<b>Personnel Expense</b>	541,508	481,503	60,005
<b>Production Expense</b>	3,365,813	3,370,414	(4,600)
<b>Repairs &amp; Maintenance</b>	989,593	712,192	277,401
<b>Supplies</b>	88,231	101,068	(12,837)
<b>Insurance &amp; Claims</b>	165,069	152,632	12,437
<b>Interest</b>	5,642	1,968	3,674
<b>Miscellaneous</b>	0	0	-
<b>Total COGS</b>	<u>5,155,858</u>	<u>4,819,777</u>	<u>336,080</u>
<b>Gross Profit</b>	406,249	593,907	(187,657)
<b>Other Revenue</b>			
<b>Non-Operating Revenue</b>	375,554	423,646	(48,092)
<b>Interest</b>	142,593	59,229	83,363
<b>Non-Operating Expense</b>	(275,450)	(251,769)	(23,681)
<b>Depreciation</b>	(376,076)	(369,809)	(6,267)
<b>Charter Appropriation</b>	(703,961)	(702,419)	(1,542)
<b>Total Other</b>	<u>(837,340)</u>	<u>(841,121)</u>	<u>3,781</u>
<b>Net Position</b>	<u>(431,091)</u>	<u>(247,214)</u>	<u>(183,877)</u>



Board Meeting Date: June 25, 2024

**LAMAR UTILITIES BOARD  
AGENDA ITEM INFORMATION**

**ITEM TITLE: System Operating Report**

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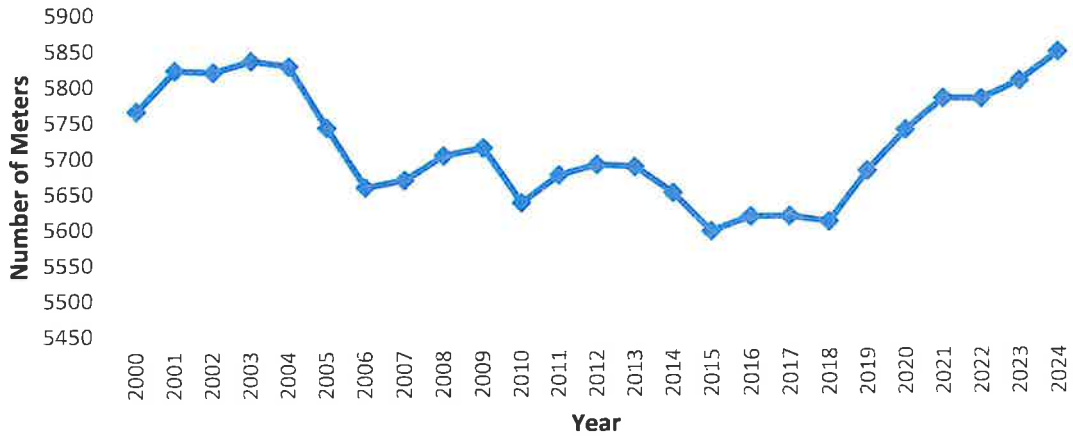
**INFORMATION:**

Total meter count report:

We have been tracking the number of connected meters for the month of May on an annual basis since 1999. Due to meter fluctuations we use the month of May as an indicator. You will notice that for May 2024 we had a total of 5,842 connected meters for 4,077 customers. While in 2003 we had a high of 5,836 connected meters. 2015 had the lowest count of 5,594, since then we have gained 248 connected meters.

The line crew replaced three 40 ft, class II wooden poles that failed testing on the east end 25kv circuit north of Granada on Hwy 385. The crew also installed a 40 ft class II wooden pole that was damaged by high wind on the SW 25kv circuit, just to the north of Rd 7 and Hwy 50, in addition to tree trimming and general line maintenance. The wind turbine crew replaced a blade pitch controller on T-5, and a blade pitch motor on T-2. All turbines are on line.

## Total Meters



Year	Meter Count
1999	5694
2000	5766
2001	5823
2002	5820
2003	5836
2004	5828
2005	5742
2006	5658
2007	5668
2008	5702
2009	5713
2010	5635
2011	5674
2012	5688
2013	5685
2014	5648
2015	5594
2016	5614
2017	5614
2018	5606
2019	5677
2020	5734
2021	5778
2022	5777
2023	5802
2024	5842